# CITY OF SACRAMENTO 1231 I Street, Sacramento, CA 95814

Permit No: 0106353

Insp Area: 4

Sub-Type: NSFR Site Address: 211 VISTA CREEK CR SAC WESTBOROUGH VIL 5 LOT 48 Housing (Y/N): N 225-1530-037 Parcel No: ARCHITECT OWNER **CONTRACTOR** IS HOME 2366 GOLD MEADOW DR STE 100 GOLD RIVER, CA 95670 \*\*7041 Nature of Work: MP 3540 2 STORY 11 ROOM SFR CONSTRUCTION LENDING AGENCY: I hereby affirm under penalty of perjury that there is a construction lending agency for the performance of the work for which this permit is issued (Sec. 3097, Cro. C) Lender'sAddress\_ Lender's Name\_ LICENSED CONTRACTORS DECLARATION: I hereby affirm under penalty of perjury that I am icenses provisions of Chapter 9 (commencing with section 7000) of Division 3 of the Business and Professions Code and my license is in full forge and en License Number 451839 Date 7 Contractor Signature OWNER-BUILDER DECLARATION: I hereby affirm under penalty of perjury that I am exempt from the contractors License Law for the following reason (Sec. 703) 5. Business and Professions Code: any city or county which requires a permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance, also requires the applicant for such permit to file a signed statement that he or she is licensed pursuant to the provisions of the Contractors License Law (Chapter 9 (commencing with Section 7000) of Division 8 of the Business and Professions Code) or that he or she is exempt therefrom and the basis for the alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil ocnalty of not more than five hundred dollars (\$500.00); I, as a owner of the property, or my employees with wages as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business and Professional Code: The Contractors License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or herself or through his/her own employees, provided that such improvements are not intended or offered for sale. If, however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he/she did not build or improve for the purpose of sale.) l, as owner of the property, am exclusively contracting with licensed contractors to construct the project (Sec. 7044, Business and Professions Code The Contractors License Law does not apply to an owner of property who builds or improves thereon, and who contracts for such projects with a contractor(s) licensed pursuant to the Contractors License Law B & Pt for this reason: l am exempt under Sec Owner Signature Date IN ISSUING THIS BUILDING PERMIT, the applicant represents, and the city relies on the representation of the applicant, that the applicant verified all measurements and locations shown on the application or accompanying drawings and that the improvement to be constructed does not violate any law or private agreement relating to permissible or prohibited locations for such improvements. This building permit does not authorize any illegal location of any improvement or the violation of any private agreement relating to location of improvements. comply with all city and county ordinances and state laws eertify that I have read this application and state that all information is correct. I agree to ementioned property for inspection purposes. relating to building construction and herby authorize representative(s) of this city to enter Applicant Agent Signature ENSATION DECLARATION: I hereby affirm under penalty of perjuty one of the following declarations: WORKER I have and will maintain a certificate of consent to self-insure for workers' compensation as provided for by Section 3700 of the Labor Code, for the mance of work for which the permit is issued performance of work for which the permit is issued I have and will maintain workers' compensation insurance, as required by faction 3700 of the Labor Code, for the performance of the work for which this permit is issued. My workers' compensation insurance carrier and policy tember are: Carrier OLD REPUBLICINS CO

Policy (Inch 1 1 8 00 Exp Date 11/01/2001

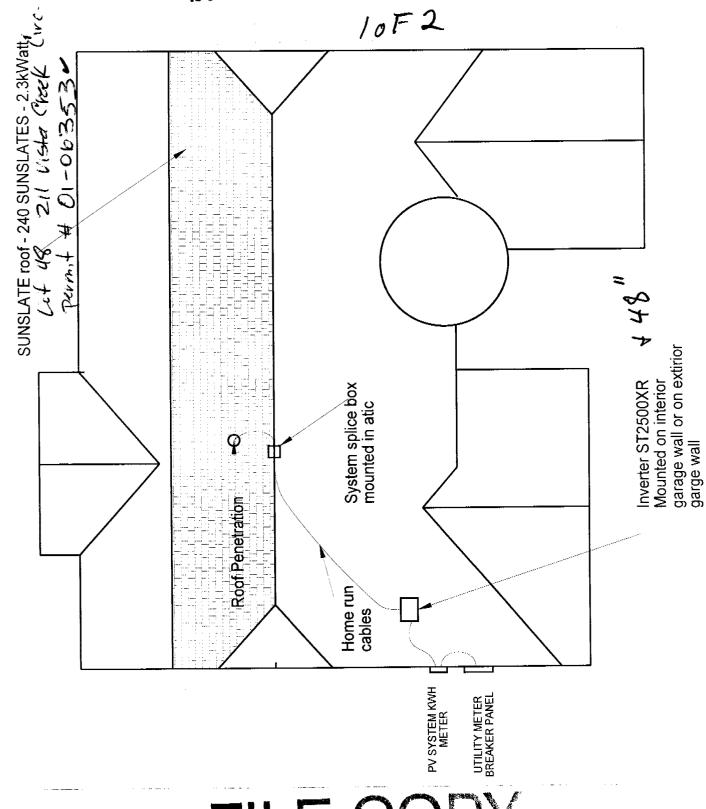
(This section need not be completed if the permit is the low that in the performance of the work for which this permit is issued.) I shall not employ any person in any manner so as to become subject to the workers compensation provisions of Section 3700 of the Labor Code, I shall for my in comply with those provisions.

WARNING: FAILURE TO SECURE WORKER'S COMPENSATION COVERAGE IS UNLAWFUL AND SHALL SUBJECT AN EMPLOYER TO CRIMINAL PENALTIES AND CIVIL FINES UP TO ONE HUNDRED THOUSAND DOLLARS (\$100,000) IN ADDITION TO THE COST OF OMPENSATION. DAMAGES AS PROVIDED FOR IN SECTION 3706 OF THE LABOR CODE, INTEREST AND ATTORNEY'S FEE.

Applicant Signature

T. 1.M. 01-11-02

THE APPROVAL OF ALL ELECTRICAL WORK
IS SUBJECT TO FIELD INSPECTIONS.



**US HOME AT WESTLAKE PLAN # 2732 REAR ROOF** 

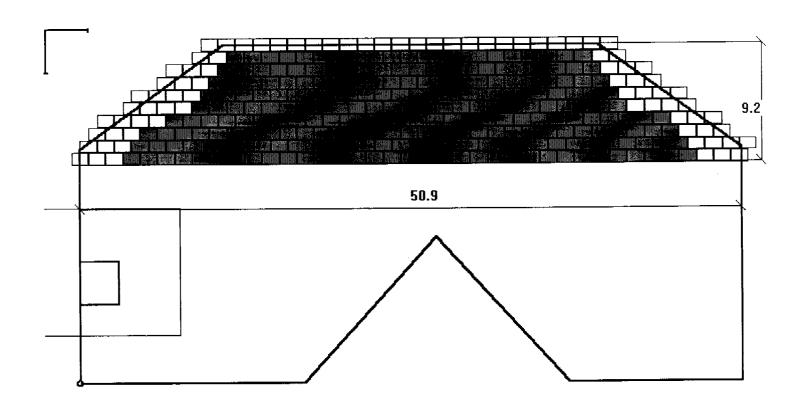
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Project Name: Westlake - #2732Rear

# System Design

SYSTEMS

Offer S-01.12.RR



THE APPROVAL OF ALL ELECTRICAL WORK IS SUBJECT TO FIELD INSPECTIONS.

Total installed power DC @ STC:

2,928 [W]

Total installed power AC @ PTC:

2,213 [W]

Sunslates surface:

310.0 Sq.Ft.

Orientation
0.00° from South

20F2 0106353

4610 NORTHGATE BLV. 150, SACRAMENTO CA95834, Tel:916 920 9500 Fax: 916 927 1697 Info@atlantisenergy.com

#### roject Name: Westlake US Homes

# System Design

Offer S-01.12.METERIALS



#### System components and parameters

All calculations are made with 1000 W/m2 sun irradiation at 25 degC.

1. Sunslate

Sunslate Type: SM-II

Cells per Sunslate: 6

Connection in Sunslate: 6 in Series and 1 parallel

Total Sunslates:

240

Bare Slates

120

Sunslate Blanks:

0

2. Strings (Fields)

Sunslates per String: 24

Connections:All in Series

Ump:

69.84 [VDC]

Uoc:

87.12 [VDC]

Pmp:

292.77 [W]

3. System

installed DC power:

Total Strings: 10

Connection in Sunslate: 1 in Series and 10 parallel

Pmp:

2,927.69 [W]

Ump:

69.84 [VDC]

Uoc:

87.12 [VDC]

Pmp:

2,213.34 Watts AC @ PTC

4. Cables

Field connecting

Row connecting

Sunsiate-Sunsiate

Bridges

10 ea.- Field2.5B

70 ea.- Twister

160 ea.- Inerconnect

10 ea.

5. Inverter

1 ea.-ST2500

6. Field connecting box (if any)

1 ea.----

0106353

4610 NORTHGATE BLV. 150, SACRAMENTO CA95834, Tel:916 920 9500 Fax: 916 927 1697 Info@atlantisenergy.com



# SUNSLATES® PACKAGE SYSTEM

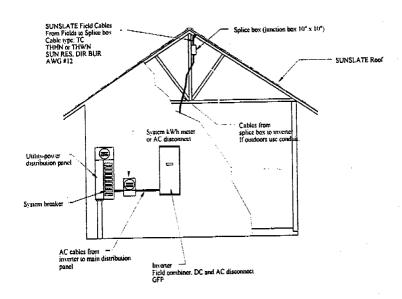
TYPE: 240/SM-II



4610 Northgate Blvd. 150, SACRAMENTO, CA 95834 TEL: 916-920-9500. FAX: 916-927-1697 www.atlantisenergy.com

# 240 - SUNSLATES® SYSTEM PACKAGE SPECIFICATIONS

Maximum Surface	415 355	Sq.Ft. Sa.Ft.
Minimum Surface	<u> </u>	, -1
SUNSLATES® Surface	311	Sq.Ft.
SUNSLATES® Power @ STC	2.93	kWatts



M	4 T E	DI	$\Delta I$	C

not included.

SM-II	240
Max 50' each	10
Field loop	12
Row to row cable	16
Strain relief	250
Shin-Etsu, 1 component RTV- tube	3
40 x 72	80
40 x 42	42
200 per box	2
'T' type	2
2 x 2 in feet	
1 x 4 in feet	
Wood price may vary depending on market prices	ded. Does not
51 2300 AR 240, 3 WILC	1
10" x 10" with terminal strips	1
TCB - 10 /10 inputs	1
4 Jaw meter base	1
15 Amp / 240 Volt	11
500 VDC, 10 ADC	
	Field loop  Row to row cable  Strain relief  Shin-Etsu, 1 component RTV- tube  40 x 72  40 x 42  200 per box  'T' type  2 x 2 in feet  1 x 4 in feet  ng, ridge coversetc.) will be ordered and billed as nee  Wood price may vary depending on market prices.  ST 2500 XR/ 240, 3 wire  10" x 10" with terminal strips  TCB - 10/10 inputs  4 Jaw meter base

ATLANTIS ENERGY, INC. 2001 TMG. SM II/ST2500

#### **SUNSLATES® SPECIFICATIONS:**

#### One SUNSLATE®

SUNSLATES®	Pmax	Vmax	Voc	Imax	Isc
Model	Watts	Volts	Volts	Amps	Amps
SM-II	12.20	2.86	3.67	4.30	4.72

Field of 24 SUNSLATES® in series (String)

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SUNSLATES®	Pmax	Vmax	Voc	Imax	Isc
Model	Watts	Volts	Volts	Amps	Amps
24 - SM-II	292.8	68.64	88.08	4.30	4.72

System of 10 SUNSLATES® fields in parallel

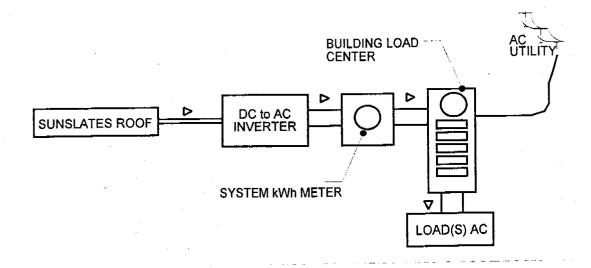
SUNSLATES®	Pmax	Vmax	Voc	Imax	Isc
Model	Watts	Volts	Volts	Amps	Amps
24 - SM-II	2,928.0	68.64	88.08	43.0	47.2

The system is designed for a 48VDC nominal voltage. The electrical characteristics are within ±10 percent of the indicated values of Isc, Voc and Pmax under standard test conditions (1000 W/m² irradiance, 25 degC (77 degF) cell temperature and AM 1:5 spectrum). Under normal conditions, the SUNSLATE<sup>TM</sup> is likely to experience conditions that produce more current and/or voltage then reported at standard test conditions (output may vary depending on time of day, time of year, ambient conditions, ambient temperature and shading). Accordingly, the value of Isc and Voc marked on the SUNSLATE should be multiplied by a factor 1.25 when determining component voltage ratings, conductor ampacities, fuse size and the size of controls connected to the PV output.

#### SYSTEM DESCRIPTION

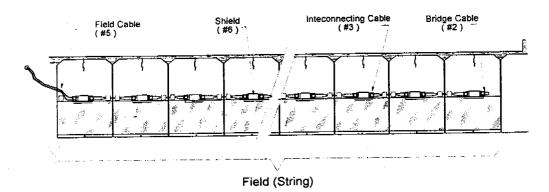
The grid connected power systems consist from:

- Installed SUNSLATES®
- Cables
- DC to AC inverter
- Load (building AC loads from distribution panel).



This is one of the most common SUNSLATES® system designs. Saving the energy is done by back feeding the utility grid with the generated power. The system will generate electricity in the day, run the kWh meter backwards, building up a credit (if access power is generated) and the building will use this credit at night.

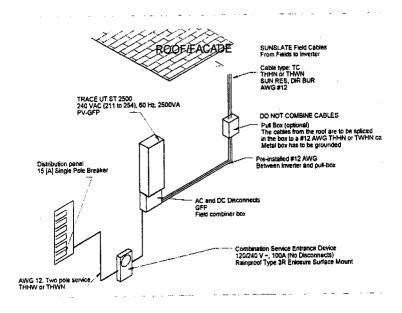
The building (roof) on which the SUNSLATES® are installed is setup from SUNSLATES® fields (strings). All the fields are installed with an equal number of SUNSLATES® in them (24 SUNSLATES®). The field has a beginning (bridge cable) and an end (field connecting cable). When installing the field, always start (first SUNSLATES® from the string) with bridge cable and end with field connecting cable, which goes through the roof into the building. The "System Design" document (see appendix 2), will show how many fields are needed and the position of every field.



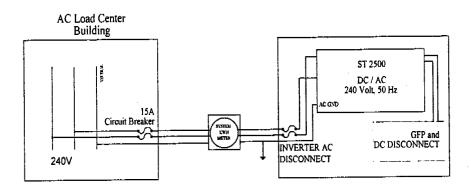
For SUNSLATES® installation details refer to 'SUNSLATES® INSTALLATION MANUAL'
Part # MN100

The fields are then extended using pre-installed cables at the splice box, which is located in a convenient location. The pre-installed cables are mounted run to the inverter where they are combined in parallel. The inverter will transform the DC power into AC matching the utility grid. The produced power will be backfed into the main electrical distribution panel of the building and if not used by any load from the building will be led back to the utility grid by rotating back the utility's kWh-meter. The additional kWh meter is for monitoring the SUNSLATES® system performance only.

#### SYSTEM WIRING



#### AC LINE DIAGRAM



The inverter system consists from:

- DC to AC converter
- · Field combiner board
- GFP on the DC side
- DC and AC inverter disconnects

All components are UL listed and pre-installed to comply with NEC section 690. The inverter comes pre-wired and in a wall mount NEMA3R enclosure.

See inverter specifications and installation manual for details

#### DC WIRE SIZING TABLE

All DC conductors are to be sized using the table below. The voltage drop will be no greater then 1.5-% from maximum conditions. Refer to 310-15 and 310-16 of NEC (1996) for correction factors.

			@ 77	degF	@ 14	9 degF	Metallic	Conduit	l
R @ 77 Ohms Per 1000'	R @ 149 Ohms per 1000'	Diameter in mils 1000th in.	Maximum Length for Field	Maximum Length for System	Maximum Length for Field	Maximum Length for System	Number of Conductors 2	Number of Conductors 4	Gauge A.W.G.
	0.073	410	1571	131	1356	113	1.5"	2"	000
	0.092	365	1253	104	1076	90	1.25"	2"	00
			990	82	853	71	1.25"	1.5"	0
	-		785	65	678	56	1.25"	1.5"	1
			622	52	538	45	1"	1.25"	2
				33	339	28	0.75"	1"	4
		L		1	213	18	0.5"	0.75"	6
1		<u>.</u>				11	0.5"	0.75"	8
						7	0.5"/6	0.5"/6	10
1.02						<u> </u>			12
1.62	1.87	97	61	5	53	ļ :			
	Ohms Per 1000' 0.063 0.079 0.1 0.126 0.159 0.253 0.403 0.641 1.02	Ohms Per 1000'         Ohms per 1000'           0.063         0.073           0.079         0.092           0.1         0.116           0.126         0.146           0.159         0.184           0.253         0.292           0.403         0.465           0.641         0.739           1.02         1.18	Ohms Per 1000'         Ohms per 1000'         in mils 1000th in.           0.063         0.073         410           0.079         0.092         365           0.1         0.116         325           0.126         0.146         289           0.159         0.184         258           0.253         0.292         204           0.403         0.465         162           0.641         0.739         128           1.02         1.18         102	R@77 Ohms Per 1000'         R@149 Ohms per 1000'         Diameter in mils 1000th in.         Maximum Length for Field           0.063         0.073         410         1571           0.079         0.092         365         1253           0.1         0.116         325         990           0.126         0.146         289         785           0.159         0.184         258         622           0.253         0.292         204         391           0.403         0.465         162         246           0.641         0.739         128         154           1.02         1.18         102         97	Ohms Per 1000'         Ohms per 1000'         in mils 1000th in.         Length for Field         Length for System           0.063         0.073         410         1571         131           0.079         0.092         365         1253         104           0.1         0.116         325         990         82           0.126         0.146         289         785         65           0.159         0.184         258         622         52           0.253         0.292         204         391         33           0.403         0.465         162         246         20           0.641         0.739         128         154         13           1.02         1.18         102         97         8	R @ 77 Ohms Per 1000'         R @ 149 Ohms per 1000'         Diameter in mils 1000th in.         Maximum Length for Field         Maximum Length for System         Maximum Length for Field           0.063         0.073         410         1571         131         1356           0.079         0.092         365         1253         104         1076           0.1         0.116         325         990         82         853           0.126         0.146         289         785         65         678           0.159         0.184         258         622         52         538           0.253         0.292         204         391         33         339           0.403         0.465         162         246         20         213           0.641         0.739         128         154         13         134           1.02         1.18         102         97         8         84	R@77 Ohms Per 1000'         R@149 Ohms per 1000'         Diameter in mils 1000th in.         Maximum Length for Field         Maximum Length for System         Maximum Length	R@ 77 Ohms Per 1000' Ohms Por 1000' In Diameter Ohms Por 1000' Ohms Por 1000' In Diameter In Maximum Length for System         Maximum Length for Field         Maximum Length for System         Maximum Length for Field         Number of Conductors System           0.063         0.073         410         1571         131         1356         113         1.5"           0.079         0.092         365         1253         104         1076         90         1.25"           0.1         0.116         325         990         82         853         71         1.25"           0.126         0.146         289         785         65         678         56         1.25"           0.159         0.184         258         622         52         538         45         1"           0.253         0.292         204         391         33         339         28         0.75"           0.403         0.465         162         246         20         213         18         0.5"           0.641         0.739         128         154         13         134         11         0.5"           1.02         1.18         102         97 <td>R @ 77 Ohms Per 1000'         R @ 149 Ohms per 1000'         Diameter in mils 1000th in.         Maximum Length for Field         Maximum Length for System         Maximum Length for Field         Maximum Length for System         Maximum Length for System         Number of Conductors 2 4           0.063         0.073         410         1571         131         1356         113         1.5"         2"           0.079         0.092         365         1253         104         1076         90         1.25"         2"           0.1         0.116         325         990         82         853         71         1.25"         1.5"           0.126         0.146         289         785         65         678         56         1.25"         1.5"           0.159         0.184         258         622         52         538         45         1"         1.25"           0.253         0.292         204         391         33         339         28         0.75"         1"           0.403         0.465         162         246         20         213         18         0.5"         0.75"           0.641         0.739         128         154         13         134         11</td>	R @ 77 Ohms Per 1000'         R @ 149 Ohms per 1000'         Diameter in mils 1000th in.         Maximum Length for Field         Maximum Length for System         Maximum Length for Field         Maximum Length for System         Maximum Length for System         Number of Conductors 2 4           0.063         0.073         410         1571         131         1356         113         1.5"         2"           0.079         0.092         365         1253         104         1076         90         1.25"         2"           0.1         0.116         325         990         82         853         71         1.25"         1.5"           0.126         0.146         289         785         65         678         56         1.25"         1.5"           0.159         0.184         258         622         52         538         45         1"         1.25"           0.253         0.292         204         391         33         339         28         0.75"         1"           0.403         0.465         162         246         20         213         18         0.5"         0.75"           0.641         0.739         128         154         13         134         11

NOTE: All dimensions for length are in feet (1' = 0.3048 m). Length is for a cable of two conductors (positive and negative). Refer to NEC and local building codes for conduit type, installation and grounding. Wire conductor type: THHN, THWN or THWN-2. Based on 1.5% DC voltage drop.



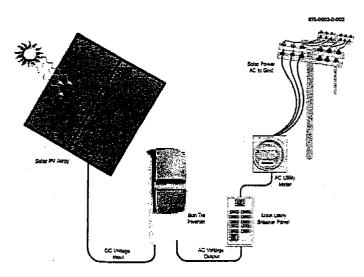
# JUTILITY INTERACTIVE SOLAR ELECTRIC INVERTER

MODEL:	≥ ST1000-	ST1500	ST2000	-\$(72500°			
AC voltage-nominal		240 VAC					
Maximum power point tracking voltage range		42-	85 VDC				
Minimum input DC voltage (for full rated AC output)		52 VDC (typically, four nomin	al 12 VDC PV modules, in series)				
Minimum wake-up DC input voltage		50	VDC				
Absolute Maximum PV open circuit voltage		128	5 VDC				
AC voltage-min/max		211-2	254 VAC				
AC output characteristics		Сите	nt source				
Nominal frequency		6	0 Hz				
Frequency window-min/max		59.5/60.5	Hz Default	****			
Continuous AC output @ 25 °C	1,0 kVA	1.5 fVA	2.0 kVA	2.5 kVA			
Efficiency-peak	9	92%	9	4%			
AC output waveform		Sine wave, high free	quency PWM controlled				
Total harmonic distortion		Less than 5% at rated pow	er per IEEE 929 and UL 1741				
AC disconnect		Double-pole 15 amp, 240 VAC branch circuited rated breaker					
DC disconnect		Single-pole 100 amp DC rated circuit breaker					
Islanding protection	Over/under AC voltage :	Over/under AC voltage and frequency detection plus active islanding detection—meets IEEE 929 and UL 1741 requirements					
User display			DC volts, AC frequency, output powe				
Specified temperature range			(-39-45 °C)				
Enclosure Type		Outdoor, rainproof, powder cor	ated aluminum enclosure, fully screen	ed			
Dimensions (inverter only)		13.25" W x 33.25" H x 5.3" D (33	i.8 cm W x 83.1 cm H x 13.25 cm D)				
Dimensions (shipping)		15.75" W x 37.75" H x 9.5" D (39	9.4 cm W x 94.4 cm H x 23.8 cm D)				
Weight (inverter only)		35 lb. (	15.9 kg)				
Weight (shipping)		40 lb.	(18 kg)				
Mounting		Vertical wa	ll mount only				
Listings		UL listed to UL1741, 1st edition and cUL listed to CSA C22.2 No. 107.1-95					
	STAN	DARD FEATURES AND OP	TIONS				
PV ground and fault protection system		Standard	-	Standard			
PV combiner board with 6 fused inputs. 20 amps maximum per input	-	Standard	-	Standard			
Surge arrestor—Combined AC/DC protection	Standard	Standard	Standerd	Standard			
Rain Shleld (STRS) Protective rain shield (required for outdoor installation)	Optional	Optional Optional Optional					

Specifications subject to change without notice

Specifications @ 25 °C.

wailable From:



The Sun Tie connects all the elements of a utility interactive solar electric system together.



## Connecting The Sun To Your Utility Meter

race Engineering's new Sun Tie (ST) solar electric inverters are designed, built and priced to make the benefits of site-generated PV power easy for anyone to attain. The Sun Tie operates interactively with the utility, without the use of batteries. Made specifically for new, small-scale, independent power producers, the ST is a perfect choice for

anyone interested in participating in the emerging Green Power market. The ST is available in four models with output capacity of 1.0, 1.5, 2.0 and 2.5 kVA.

Distributed generation, using the power of the sun, is a win - win choice for the environment, utility companies and consumers alike. With this form of electrical distribution, solar PV power is generated and inverted at the location where it's used. Solar electricity helps reduce the need for new large-scale—and often environmentally harmful—generating stations and distribution lines.

Consumers can have lower electricity bills because any PV power they generate is either used in their home or business or, when there is excess, sold to the utility company. "Net Metering" is one way electricity is exchanged between the power grid and solar generators. Net Metering programs are available from many utility companies, contact your local electricity provider for details.

Utilities benefit from increased solar generation by gaining the ability to resell the PV power they purchase to environmentally conscious customers at premium Green Power rates. Consumer generated, solar electricity can also help utility companies meet their growth requirements at lower capital costs.

### Introducing the Sun Tie

#### All-in-One Design

All NEC (U.S. National Electrical Code) required DC input and AC output connections, disconnects and circuit breakers are housed within the Sun Tie's compact case. A built in LCD panel provides easy-to-read system status and daily cumulative power production information.

#### Works With Any Type of PV Technology

The ST is designed to optimize the output from all types of solar electric technologies. The open circuit voltage window of the Sun Tie ranges up to 125 VDC so both conventional Crystalline and newer Thin Film PV modules can be used.

#### Maximum Power Point Tracking

The Sun Tie uses sophisticated software to track and adjust the output of the PV array. Our Maximum Power Point Tracking (MPPT) software, which samples once a minute, ensures complete barvest of the sun's energy all day long.

#### Expandable

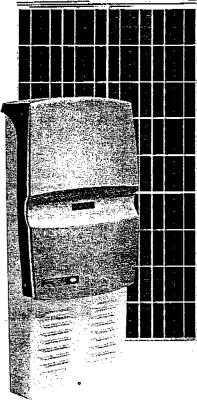
Multiple ST inverters can be connected to a utility grid so that additional generating capacity may be added in a fully modular manner.

#### High Efficiency, Long Life Design

The high frequency, solid state design of the ST inverter is extremely efficient. The inverter efficiency is over 90%, with peak efficiencies of 94%. Built and designed in the U.S.A. by Trace Engineering, makers of the worlds most reliable inverters, the Sun Tie is sure to provide many years of trouble free service and carries a two year warranty.

The Sun Tie is shown with optional protective rain shield which is tequired for outdoor installation of the inverter.

E/N 974-0100-01-01 Rev A 09/00



ST Series Inverter\*

#### Standard Features:

**Sun Tie**—Utility interactive inverter, 240 VAC 60 Hz output. Includes factory installed DC and AC input/output breakers, combination DC and AC lightning arrestor.

#### Options:

STRS—Protective rain shield, required for out door installation of ST Series inverters

#### Certifications:

**UL** Listed—The Sun Tie is UL Listed to UL 1741 and cUL Listed to CSA 22.2 No. 107.1-95. The ST is designed to comply with IEEE 929.

#### Note:

ST1000 and ST2000 models do not include PV ground fault interrupters and PV combiner boards. Trace offers a PV ground fault interrupter (PVGFP) which requires an enclosure (not included) and a UL Listed 10 circuit combiner box (TCB10). Both of these items can be ordered separately.



## US·HOME°

#### US HOME CORPORATION - SACRAMENTO DIVISION

Date: January 14, 2002

To: City of Sacramento, Building Department

From: Burt Witzelberger, Senior Construction Manager

Re: Westlake, Village 5, Phase 1, Lot 48

211 Vista Creek Circle

The above address will be used as a model for the US Home, The Marina at Westlake subdivision. Prior to homeowner occupancy, a conversion of the dwelling will take place with all components subject to a city final inspection. All appliances, fences, plumbing and electrical fixtures will be in compliance of a single-family dwelling. If there are any additional questions, please feel free to contact me.

Respectfully,

Burt Witzelberger



# CERTIFICATION OF INSULATION

21 Vista Ca		P.O. BOX 96 KWE.  1309 MELODY RO.  P.O. BOX 9851, FR.  P.O. BOX 1631, RE.  3326 A PONDERO.  DATE INSULATION COMM	PLETED	N 96691 LIC, #202026 Q5901 LIC, #202026 1 LIC, #202026 0675 NIV 98118 LIC, #10675
SOUARE FEET)		SOLARE FEET)	(	SQUAREFEET
MATERIAL FIBERGLASS		GLAS <b>3</b>	MATERIAL FIBI	ERGLASS
BATTS MANUFACTURER'S PRODUCT LD	BATTS MANUFACTURER'S PROD	& BLOW DCT.IO	MANUFACTURERS PE	BATTS CODUCT-19
oc.	BAGS			
13 3/6	38 14	<b>%</b> 0		
MATERIAL FORM FIBERGLASS	BATTS	R-VALUE	MANUF	ACTURER OCF
MATERIAL FOR		MANOFÁCTURER	W R GRACE	
	e 44.	TITLE MANAGER	R DATE	
SIGNATURE - GENERAL CONTRACTOR  REMARKS				

#### **Natomas Unified School District**

1515 Sports Drive, #1 • Sacramento, CA 95834-1905 Phone 916/641-3300 • Fax 916/928-1629

#### CERTIFICATION OF COMPLIANCE

#### SCHOOL DISTRICT DEVELOPMENT FEES

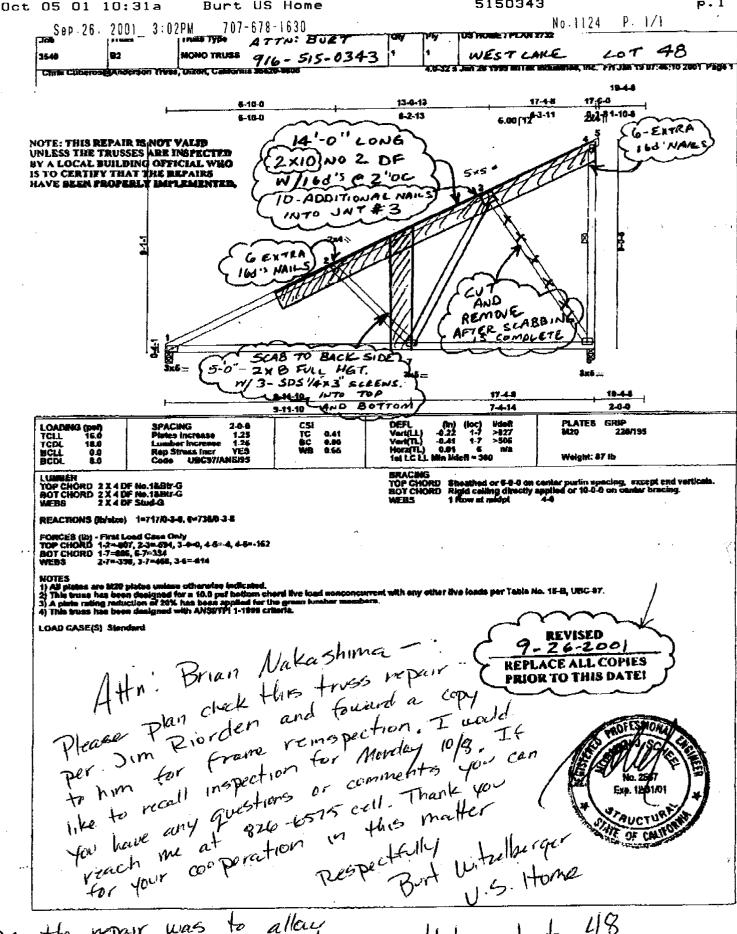
PART 1: TO BE COMPLETED BY APPLICANT
Property Owner's Name US HOME
Owner's Address 2366 Gold MeadowWay Gold River Ca 95670
Project Address 211 Vista Creek Circle 1 ot 48
Parcel Number 225-1530-037
Subdivision Name Westbouough village 5
Number of Units 1
Print Applicant's Name Applicant's Signature
Title of Applicant
Date Telephone Number
PART II: TO BE COMPLETED BY BUILDING DEPARTMENT
Plan Identification Number plan change from a 2732 to 23540
Building Type (Check One)
Residential
Square Feet of Chargeable Building Area 808 sq ft difference
Signature
Title Date
PART III: TO BE COMPLETED BY NATOMAS UNIFIED SCHOOL DISTRICT
District Certification Number 01-1884 (Rust)
Fees Collected:
Residential: Sq. Ft. X\$ = \$ \(\frac{1}{2}\) \(
1 I I I I I I I I I I I I I I I I I I I
Commercial/Industrial: Sq. Ft. X \$ = \$
NOTICE TO APPLICANT: Pursuant to government code section 66020 (d), this will serve to notify you that
the 90-day approval period in which you may protest the fees, or other payment identified above, will begin to
on the date in which the building or installation permit for this project is issued, or on which they are paid to the
District, or to another public entity authorized to collect them on behalf of the District, whichever is earlier.
Date: -3/6/6/
Applicant Signature: Date: Date:
This certification covers only the amount of square footage indicated above. Any additions or corrections to the
square footage for this project will require an amendment to the Certificate of Compliance.
square footage for this project will require an amendment to the Certificate of Compitation.
As the authorize Natomas Unified School District official, I hereby certify that the requirements of
Government Code Section 95995 have been complied with by the above signed applicant.
SIGNATURE: Michael Manuar DATE: 7/4/6/
SIGNATURE:
Facilities Planning Director

YELLOW-SCHOOL DISTRICT

WHITE-SCHOOL DISTRICT

FM/lg X/BusServ/Doc/Frank/Dev Fees/Form

PINK-BUILDING DEPARTMENT GOLD-APPLICANT



The state of the s

P.S. the repair was to allow proper working head height charance for the f. A. U.

westlake Lot 48

Bryon Walers'

